



# SALT RIVER ELECTRIC

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APR - 1 2014

PUBLIC SERVICE  
COMMISSION

March 28, 2014

Mr. Jeff Derouen  
Executive Director  
KY Public Service Commission  
PO Box 615  
Frankfort KY 40602-0615

Re: Case No. 2014-00051  
An Examination by the Public Service Commission  
of the Environmental Surcharge Mechanism of  
East Kentucky Power Cooperative Inc for the  
Six-Month Billing Period Ending December 31, 2013,  
and the Pass-Through Mechanism for the Sixteen  
Member Distribution Cooperatives

Dear Mr. Derouen:

Enclosed are the original and six copies of Salt River Electric Cooperative Corporation's Responses to Commission Staff's Request for Information dated March 6, 2014, in the above-named case.

If you have any questions about these responses, please contact this office.

Sincerely,

Larry Hicks  
President and CEO

Enclosures

**RECEIVED**  
APR -1 2014  
PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE )  
COMMISSION OF THE ENVIRONMENTAL )  
SURCHARGE MECHANISM OF EAST )  
KENTUCKY POWER COOPERATIVE INC FOR )  
THE SIX-MONTH BILLING PERIOD ENDING )  
DECEMBER 31, 2013, AND THE PASS- )  
THROUGH MECHANISM FOR ITS SIXTEEN )  
MEMBER DISTRIBUTION COOPERATIVES )

CASE NO.  
2014-00051

SALT RIVER ELECTRIC COOPERATIVE CORPORATION  
RESPONSES TO DATA REQUEST OF COMMISSION STAFF  
BY ORDER DATED MARCH 6, 2014  
TO EAST KENTUCKY POWER COOPERATIVE, INC.,  
SPECIFICALLY REQUESTS #2(b) AND #7 OF APPENDIX B





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Case No. 2014-00051

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COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE )  
COMMISSION OF THE ENVIRONMENTAL )  
SURCHARGE MECHANISM OF EAST )  
KENTUCKY POWER COOPERATIVE INC FOR ) CASE NO.  
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DECEMBER 31, 2013, AND THE PASS- )  
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SALT RIVER ELECTRIC COOPERATIVE CORPORATION  
RESPONSES TO DATA REQUEST OF COMMISSION STAFF  
BY ORDER DATED MARCH 6, 2014  
TO EAST KENTUCKY POWER COOPERATIVE, INC.,  
SPECIFICALLY REQUESTS #2(b) AND #7 OF APPENDIX B

The undersigned, Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

Request No. 2(b): For your particular distribution cooperative, provide an explanation of the factors that contributed to your member distribution cooperative's over- or under-recovery amount.

Response: The basic operation of the surcharge pass-through mechanism will produce monthly over- and under-recoveries as a result of the fact that the 12-month average retail revenues used to calculate the pass-through factor never match the retail revenues to which the pass-through factor is applied. If the 12-month average retail revenues are below the retail revenues to which the pass-through factor is applied, then there will be over-recoveries. If the 12-month average retail revenues are above the retail revenues to which the factor is applied, under-recoveries will result. This is part of the natural operation of the mechanism.

Another factor contributing to the over- or under-recoveries calculated for this review period is the amortization of previous surcharge over- or under-recoveries as determined in the final Orders in Case Nos. 2012-00486 and 2013-00140. Case No. 2012-00486 covered 18 months of surcharge operations, and Case No. 2013-00140 covered six

months of operations. While the over- or under-recoveries reflected 24 months of surcharge operations, in each case the amortization period was six months. Because of the timing of the final Orders in these cases, the amortization periods overlapped for five months.

The net amortization from two surcharge review proceedings resulted in a net over-recovery for Salt River Electric, which in turn resulted in the surcharge revenues collected from retail customers being lower amounts than the amounts billed by EKPC. Coupled with the natural operation of the surcharge pass-through mechanism, Salt River Electric experienced an under-recovery for the current review period.

Request No. 7: For your particular distribution cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2013. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

Response: The average residential customer's monthly usage is 1,297 kwh (see Pg. 1 of Schedule A). Salt River Electric's total under-recovery for the period is \$219,205, spreading \$36,534 monthly (see Pg. 2 of Schedule A). The dollar impact of Salt River's under-recovery on the average residential customer's monthly bill would be an additional \$0.53 added to the monthly bill (see Pg. 1 of Schedule A) based on the supporting calculations shown in Schedule A attached.

Responsible Witness for All Responses: J. Edward Boone, Vice-President of Finance

I, Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP.



Larry Hicks, President and CEO

STATE OF KENTUCKY  
COUNTY OF NELSON

Subscribed and sworn to before me this 28<sup>th</sup> day of March, 2014, by Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed.



2014-00051

NOTARY, STATE AT LARGE  
Commission exp. 12/16/14  
Responses



		Actual		6 month Recovery	
12-month Average Residential kwh		1297		1297	
Residential Rate:					
Customer Charge	8.84	8.84		8.84	
Kwh Charge	0.07952	\$103.14		\$103.14	
FAC Charge	-0.00254	-\$3.29		-0.00254	-\$3.29
Subtotal		\$108.68		\$108.68	
Surcharge November 2013	(1) 12.60%	\$13.69	(2) 13.09%	\$14.23	
Total		\$122.38		\$122.91	
Impact				\$0.53	

(1) See Schedule A Page 3 of 4

(2) See Schedule A Page 4 of 4

November 2013 was used as a representative month for the calculation.

**Salt River RECC - Calculation of (Over)/Under**

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jul-13	\$ 1,073,045	\$ 1,207,070	\$ (134,025)	\$ (134,025)
Aug-13	\$ 1,017,925	\$ 1,120,703	\$ (102,778)	\$ (236,803)
Sep-13	\$ 866,348	\$ 764,698	\$ 101,650	\$ (135,154)
Oct-13	\$ 708,346	\$ 686,228	\$ 22,118	\$ (113,036)
Nov-13	\$ 943,537	\$ 759,358	\$ 184,179	\$ 71,144
Dec-13	\$ 1,193,123	\$ 1,045,062	\$ 148,061	\$ 219,205
Jan-14	\$ 1,210,508	\$ 1,249,780	\$ (39,272)	\$ 179,932
Feb-14	\$ 785,705	\$ 992,825	\$ (207,120)	\$ (27,188)
<b>Cumulative 6-months (Over)/Under Recovery</b>				<b>\$ 219,205</b>
<b>Monthly Recovery (per month for six months)</b>				<b>\$ 36,534</b>

For the Month Ending November 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Dec-11	14.21%	0.00%	14.21%	\$ 6,208,031		\$ 6,208,031	\$ 5,818,210	\$ 826,768	\$ 156,448	\$ 983,216	\$ 7,627,812		\$ 7,627,812	\$ 7,319,324	13.19%
Jan-12	12.09%	0.00%	12.09%	\$ 6,662,452		\$ 6,662,452	\$ 5,760,475	\$ 696,441	\$ -	\$ 696,441	\$ 8,123,903		\$ 8,123,903	\$ 7,209,150	9.52%
Feb-12	10.78%	0.00%	10.78%	\$ 5,812,780		\$ 5,812,780	\$ 5,743,004	\$ 619,096	\$ -	\$ 819,096	\$ 7,338,504		\$ 7,338,504	\$ 7,228,791	6.59%
Mar-12	12.92%	0.00%	12.92%	\$ 4,897,611		\$ 4,897,611	\$ 5,725,610	\$ 739,749	\$ -	\$ 739,749	\$ 6,089,243		\$ 6,089,243	\$ 7,191,237	10.23%
Apr-12	14.94%	0.00%	14.94%	\$ 4,122,934		\$ 4,122,934	\$ 5,704,411	\$ 852,239	\$ -	\$ 852,239	\$ 5,690,014		\$ 5,690,014	\$ 7,147,722	11.85%
May-12	16.90%	0.00%	16.90%	\$ 5,513,452		\$ 5,513,452	\$ 5,742,572	\$ 970,495	\$ -	\$ 970,495	\$ 6,636,921		\$ 6,636,921	\$ 7,173,673	13.58%
Jun-12	15.55%	0.00%	15.55%	\$ 6,043,338		\$ 6,043,338	\$ 5,725,858	\$ 890,371	\$ -	\$ 890,371	\$ 7,795,215		\$ 7,795,215	\$ 7,145,105	12.41%
Jul-12	14.51%	0.00%	14.51%	\$ 7,177,531		\$ 7,177,531	\$ 5,711,391	\$ 828,723	\$ -	\$ 828,723	\$ 8,766,217		\$ 8,766,217	\$ 7,144,239	11.60%
Aug-12	14.13%	0.00%	14.13%	\$ 6,390,370		\$ 6,390,370	\$ 5,669,266	\$ 801,067	\$ -	\$ 801,067	\$ 7,941,875		\$ 7,941,875	\$ 7,087,371	11.21%
Sep-12	16.23%	0.00%	16.23%	\$ 5,401,591		\$ 5,401,591	\$ 5,674,331	\$ 920,944	\$ -	\$ 920,944	\$ 6,788,493		\$ 6,788,493	\$ 7,116,780	12.99%
Oct-12	17.57%	0.00%	17.57%	\$ 4,765,334		\$ 4,765,334	\$ 5,685,707	\$ 998,979	\$ -	\$ 998,979	\$ 8,160,026		\$ 8,160,026	\$ 7,153,361	14.04%
Nov-12	18.23%	0.00%	18.23%	\$ 5,790,654		\$ 5,790,654	\$ 5,732,173	\$ 1,044,975	\$ -	\$ 1,044,975	\$ 7,284,644		\$ 7,284,644	\$ 7,186,905	14.61%
Dec-12	14.61%	0.00%	14.61%	\$ 6,425,783		\$ 6,425,783	\$ 5,750,319	\$ 840,122	\$ -	\$ 840,122	\$ 8,213,530		\$ 8,213,530	\$ 7,235,715	11.69%
Jan-13	13.49%	0.00%	13.49%	\$ 6,796,553		\$ 6,796,553	\$ 5,761,494	\$ 777,226	\$ -	\$ 777,226	\$ 8,444,115		\$ 8,444,115	\$ 7,262,400	10.74%
Feb-13	12.61%	0.00%	12.61%	\$ 6,216,733		\$ 6,216,733	\$ 5,795,157	\$ 730,769	\$ -	\$ 730,769	\$ 7,939,235		\$ 7,939,235	\$ 7,312,461	10.06%
Mar-13	14.37%	0.00%	14.37%	\$ 6,298,928		\$ 6,298,928	\$ 5,911,933	\$ 849,545	\$ -	\$ 849,545	\$ 7,667,285		\$ 7,667,285	\$ 7,443,964	11.62%
Apr-13	14.27%	0.00%	14.27%	\$ 4,922,555		\$ 4,922,555	\$ 5,978,569	\$ 853,142	\$ -	\$ 853,142	\$ 6,537,438		\$ 6,537,438	\$ 7,514,583	11.46%
May-13	17.97%	0.00%	17.97%	\$ 5,511,296		\$ 5,511,296	\$ 5,978,389	\$ 1,074,316	\$ -	\$ 1,074,316	\$ 6,756,241		\$ 6,756,241	\$ 7,524,528	14.30%
Jun-13	17.09%	0.00%	17.09%	\$ 6,258,838		\$ 6,258,838	\$ 5,996,347	\$ 1,024,776	\$ -	\$ 1,024,776	\$ 7,973,321		\$ 7,973,321	\$ 7,539,368	13.62%
Jul-13	15.77%	0.00%	15.77%	\$ 6,277,910		\$ 6,277,910	\$ 5,921,379	\$ 933,801	\$ (116,445)	\$ 817,356	\$ 7,817,310		\$ 7,817,310	\$ 7,460,293	10.84%
Aug-13	15.49%	0.00%	15.49%	\$ 6,489,530		\$ 6,489,530	\$ 5,929,642	\$ 918,502	\$ (91,363)	\$ 827,139	\$ 7,844,587		\$ 7,844,587	\$ 7,452,185	11.09%
Sep-13	14.93%	0.00%	14.93%	\$ 5,592,940		\$ 5,592,940	\$ 5,945,588	\$ 887,676	\$ (91,363)	\$ 796,313	\$ 6,794,382		\$ 6,794,382	\$ 7,452,676	10.69%
Oct-13	16.69%	0.00%	16.69%	\$ 4,744,434		\$ 4,744,434	\$ 5,943,846	\$ 992,028	\$ (91,363)	\$ 900,665	\$ 6,499,839		\$ 6,499,839	\$ 7,480,994	12.09%
Nov-13	17.43%	0.00%	17.43%	\$ 5,653,308		\$ 5,653,308	\$ 5,932,401	\$ 1,034,017	\$ (91,363)	\$ 942,654					12.60%

Notes:  
 Salt River Total Monthly Retail Revenues in Column (11) Includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Salt River RECC

Schedule A  
 Page 4 of 4

For the Month Ending November 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
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Sep-13	14.93%	0.00%	14.93%	\$ 5,592,940		\$ 5,592,940	\$ 5,945,588	\$ 887,676	\$ (54,829)	\$ 832,847	\$ 6,794,382		\$ 6,794,382	\$ 7,452,676	11.18%
Oct-13	16.69%	0.00%	16.69%	\$ 4,744,434		\$ 4,744,434	\$ 5,943,846	\$ 992,028	\$ (54,829)	\$ 937,199	\$ 6,499,839		\$ 6,499,839	\$ 7,480,994	12.58%
Nov-13	17.43%	0.00%	17.43%	\$ 5,653,308		\$ 5,653,308	\$ 5,932,401	\$ 1,034,017	\$ (54,829)	\$ 979,188					13.09%

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